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Renewable Energy and Carbon Accounting

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<http://energy.cadmusgroup.com/sustainability>

Overview

Scope 2 Accounting Overview

Challenges with Scope 2 Accounting

Enbridge Case Study

Options to Reduce Scope 2 Emissions

Carbon Accounting Lessons Learned



CADMUS

Since
1983

Energy and environmental consulting firm with 550 employees

33 years of experience in energy program evaluation



Leaders in GHG quantification and reporting



Energy industry leaders

Understand energy efficiency and management



Climate risk and resilience expertise



GHG Emissions Accounting

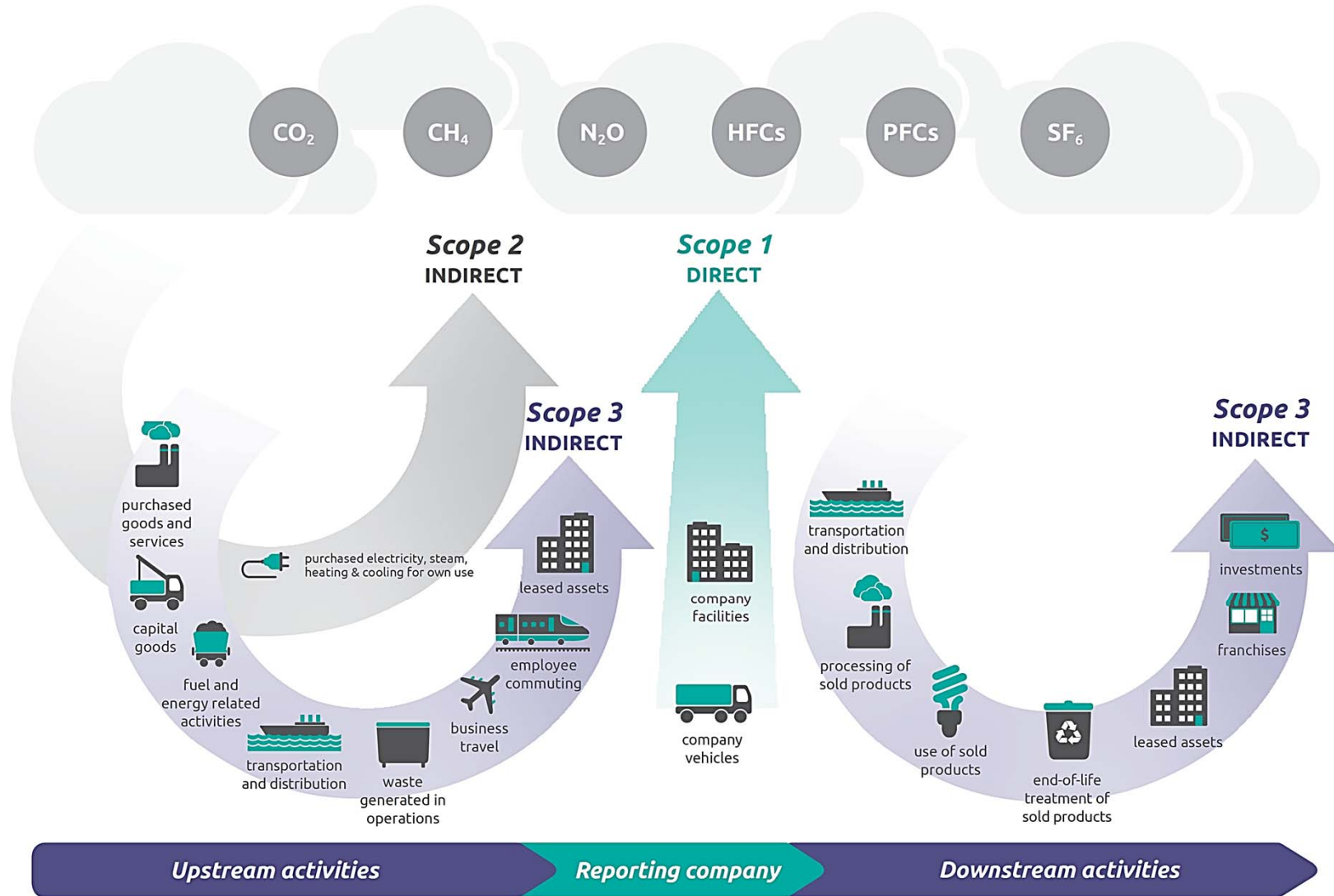
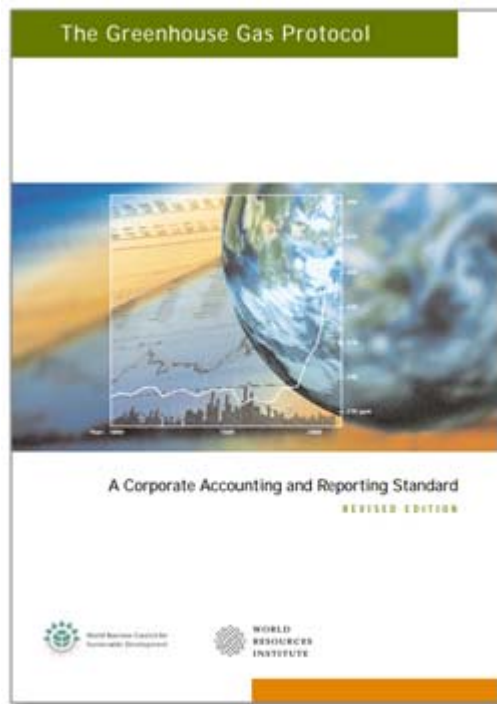


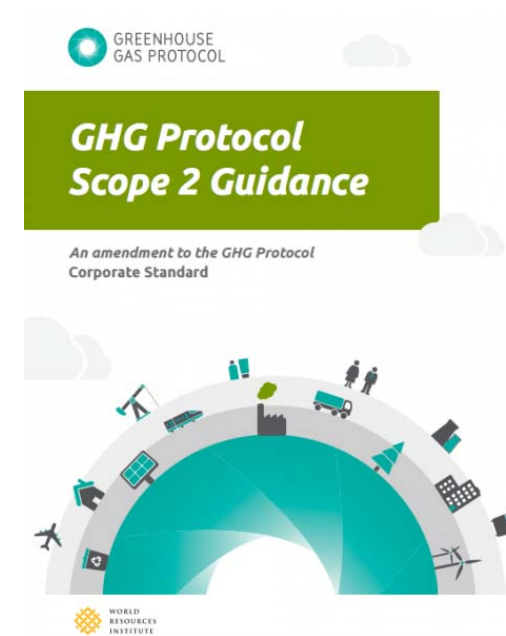
Image Credit: The Greenhouse Gas Protocol

Reporting Emissions from Electricity

Corporate Standard



Scope 2 Guidance (amendment to CS)



Scope 2 Guidance Overview

Provides consistent guidance on how to incorporate various energy agreements and electricity procurement choices into your inventory

Provides two methods of calculating your GHG emissions:

Location-Based

Market-Based

Companies with operations in a jurisdiction with the means to track renewable energy products **shall** report using both methods

Includes operations in U.S., Canada, and Europe

Emissions reduction targets are set using one of the available methods



Dual Reporting of GHG Emissions from Electricity

Location-Based



Quantify emissions
using regional
emissions intensity

Market-Based



Emissions reflect
electricity
procurement choices



Emissions Factor Hierarchy

Location-Based



- Regional/Subnational EF
- National EF

Market-Based



- Energy Certificates/Contracts (e.g., RECs, GOs, PPAs)
- Supplier-Specific EF
- Residual Mix EF
- Regional/Subnational EF
- National EF

EF= Emissions Factor



Enbridge Case Study

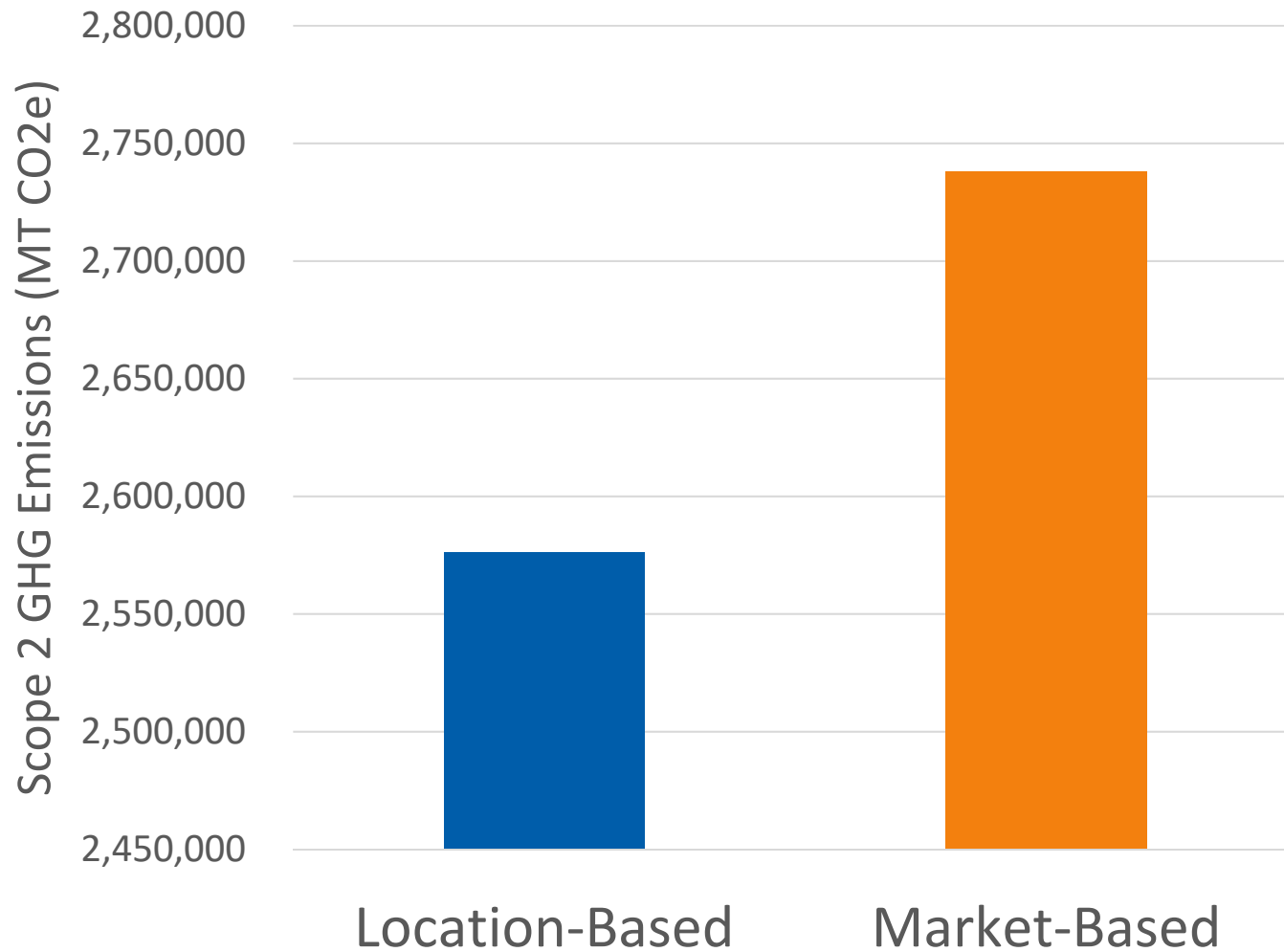
Historically developed location-based GHG inventory

Wanted to account for nuclear and wind power purchases and align with best practices

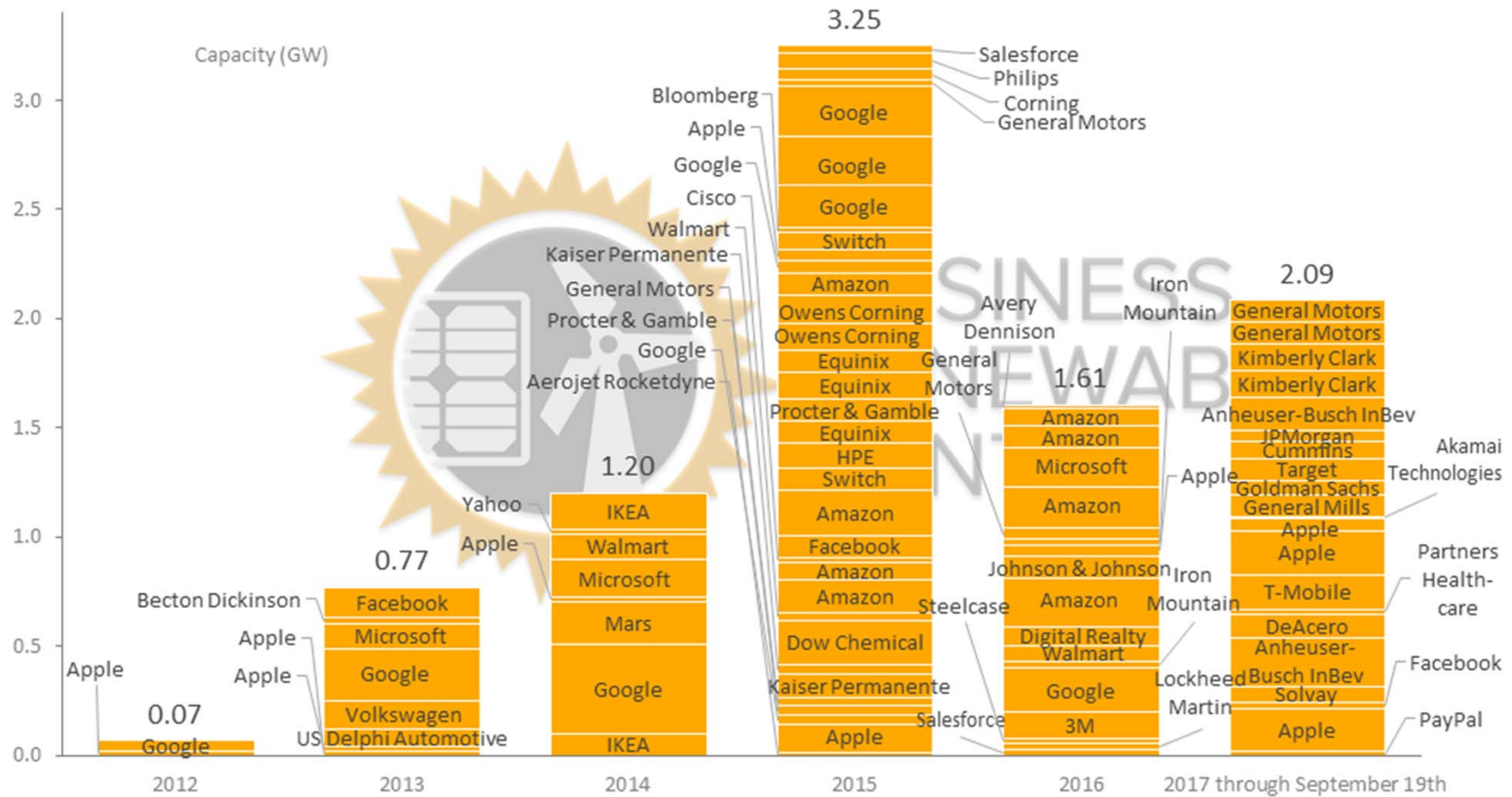
Began with US liquid pipeline operations (150 pumping stations)



Enbridge Case Study



Corporate Renewable Energy



Publicly announced contracted capacity of corporate Power Purchase Agreements, Green Power Purchases, Green Tariffs, and Outright Project Ownership in the US and Mexico, 2012-2017. Excludes on-site generation (e.g., rooftop solar PV) and deals with operating plants. Last updated: September 19, 2017.

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For more information, please visit <http://www.businessrenewables.org/> or contact BRC@RMI.org



Options to Reduce Scope 2 Emissions

Switch to electricity provider with cleaner mix, if possible

Bundled green products from utility or electricity supplier

Unbundled clean energy attributes (e.g., RECs or GOs)

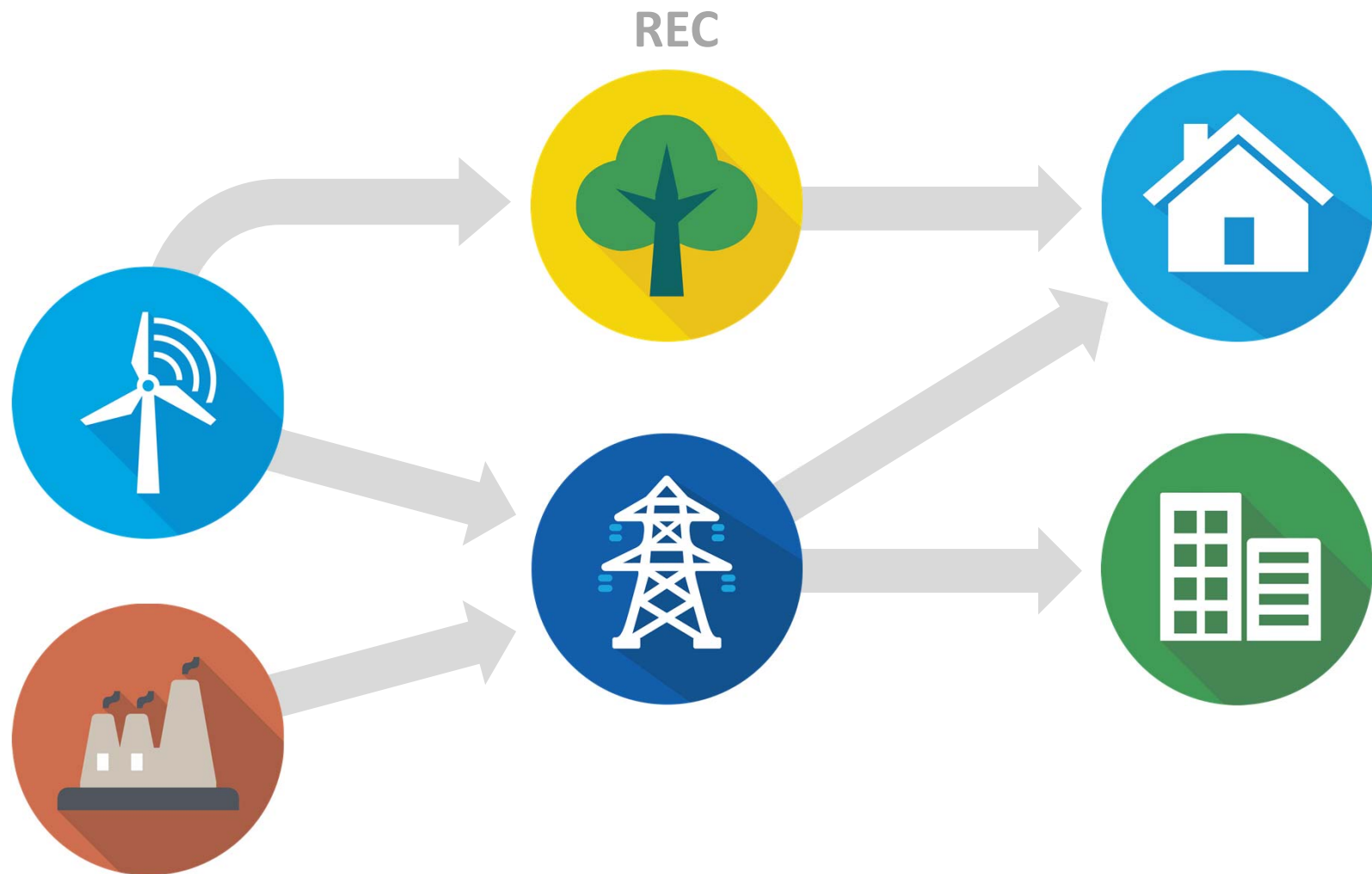
Energy Efficiency

Power Purchase Agreement (PPAs)

Owned onsite renewable generation



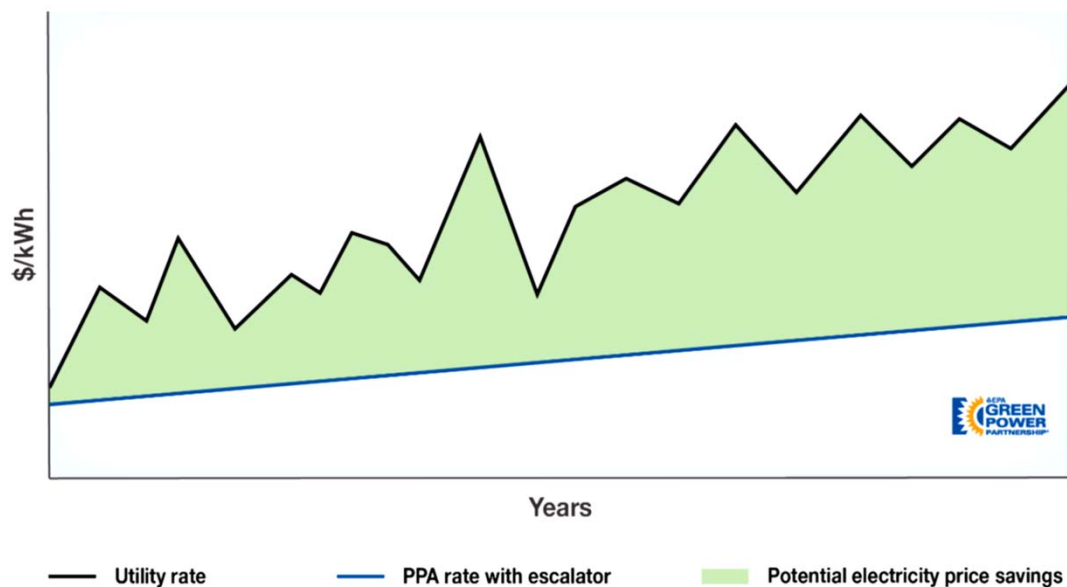
Clean Energy Attributes



What is a Power Purchase Agreement?

Contract between specific consumer and energy generators to purchase electricity and/or RECs

- Generation can be offsite or onsite
- Generation from renewable energy project directly reduces consumer's purchases from the grid



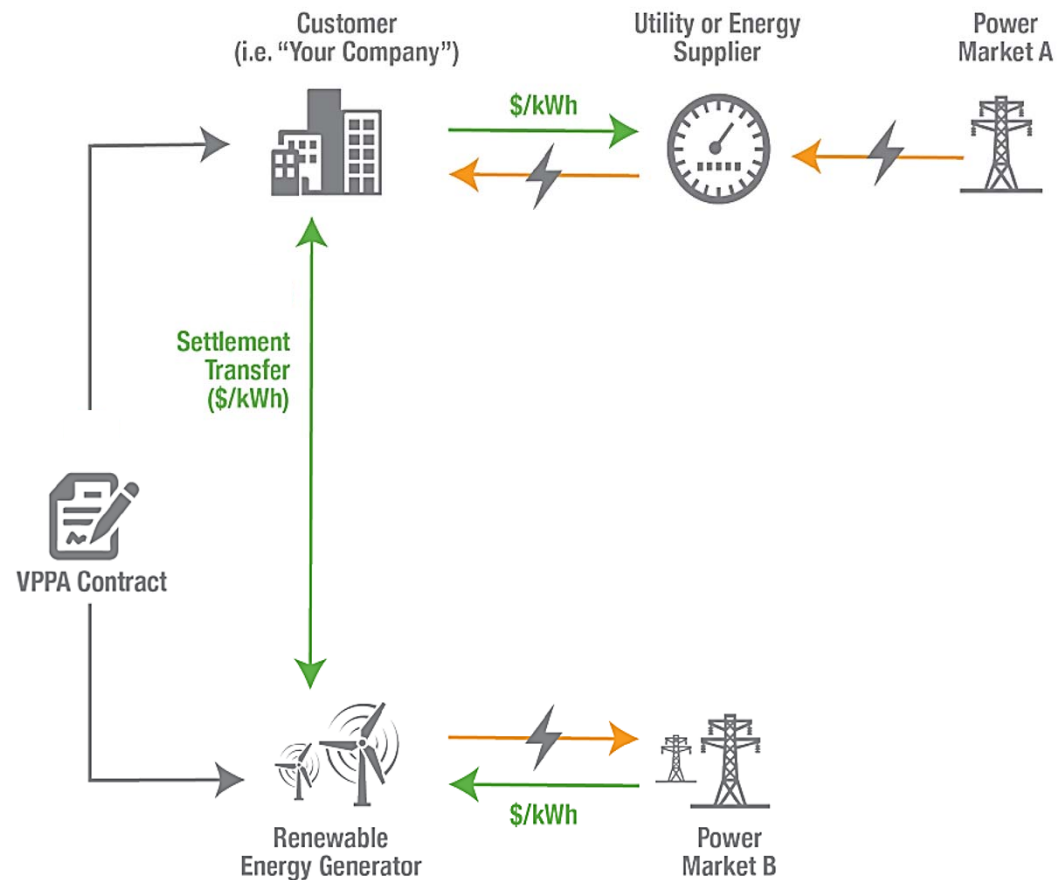
Source: EPA Green Power Partnership



What is a Virtual Power Purchase Agreement?

Financial agreement between renewable energy generation and buyer

- Renewable energy project and buyer do not need to be in same grid region
- Acts as a type of price hedge on total electricity spending



Source: EPA Green Power Partnership



Carbon Accounting Lessons Learned

**Maintain ownership of
RECs**

**Must use market-based
accounting**

**Ensure renewable energy
meets GHG accounting
requirements**

**Develop corporate
energy strategy**



Maintain Ownership of RECs

Must maintain RECs from PPAs or onsite renewables to include in GHG inventory

If you sell the RECs you cannot account for generation as zero carbon

RECs must be retired, redeemed, or claimed to account for energy as zero carbon



Must Use Market-Based Accounting

If you have operations in U.S.A, Canada, or Europe must use dual reporting

Base year may need to be recalculated

Emissions reduction targets must use market-based emissions to take credit for renewable energy



Ensure Renewable Energy Meets GHG Accounting Requirements

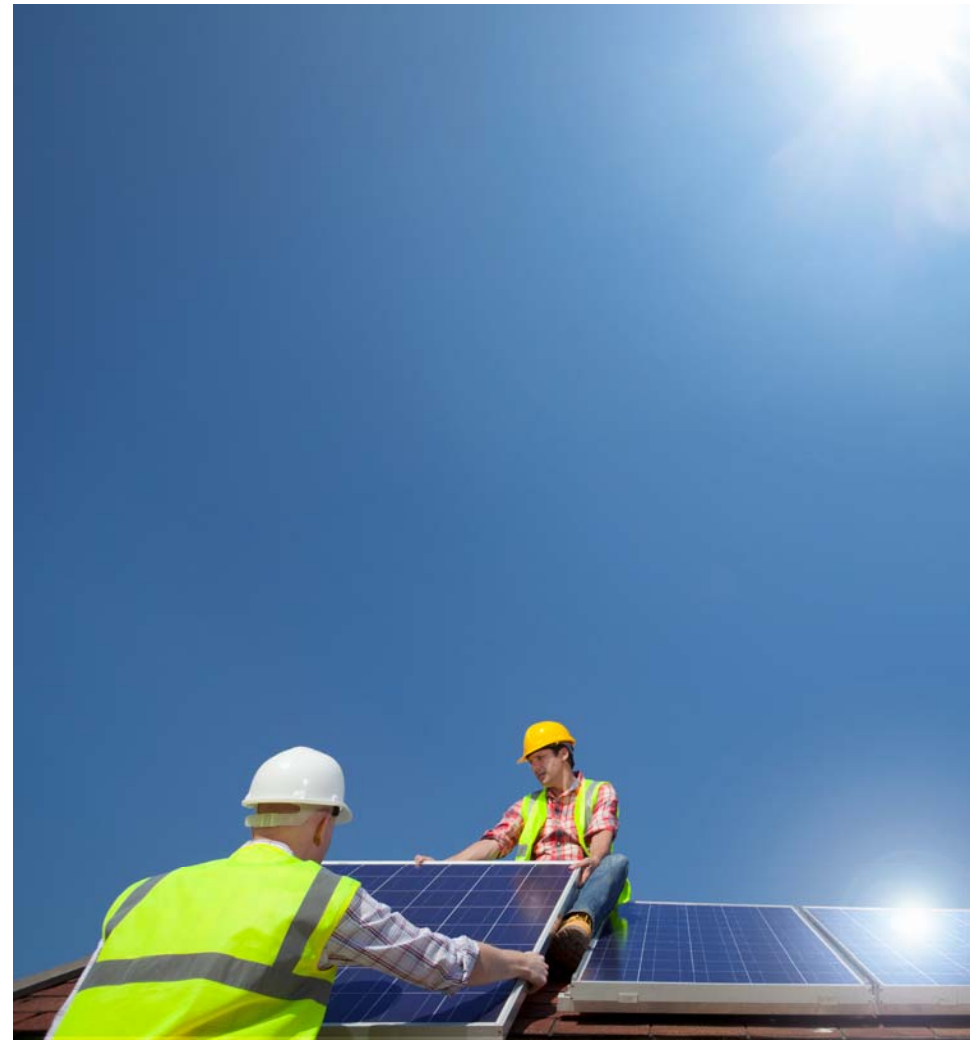
Renewable energy production must be in same “electricity market” as consumption

.....

Date of energy generation must be from same calendar year as consumption (+/- 6 months)

.....

If no RECs, agreement should be verified by a third party



Develop Corporate Energy Strategy

Treat energy like a portion of your supply chain

Assess energy procurement options holistically across organization

Invest in energy efficiency opportunities before renewable energy





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